

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,709	--	--	3,208	272	219	39	8,672	698	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,961	-1	426	15	621	--	-131	301	1,041	1,813
Pentanes Plus	209	-1	--	13	-119	--	-34	104	1	30
Liquefied Petroleum Gases	1,752	--	426	3	740	--	-97	197	1,039	1,782
Ethane/Ethylene	823	--	5	--	338	--	16	--	70	1,081
Propane/Propylene	602	--	375	0	322	--	-158	--	866	591
Normal Butane/Butylene	115	--	45	3	66	--	39	86	98	6
Isobutane/Isobutylene	212	--	2	--	14	--	6	112	5	104
Other Liquids	--	107	--	477	-1,769	2	49	-1,700	364	104
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	107	--	22	187	113	1	296	132	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	68	--	13	--	-13	0	2	65	0
Renewable Fuels (including Fuel Ethanol)	--	39	--	9	187	-6	1	161	67	0
Fuel Ethanol	--	22	--	5	186	2	3	146	66	0
Renewable Fuels Except Fuel Ethanol	--	17	--	4	1	-8	-2	15	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	406	8	--	35	109	166	105
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	49	-1,965	-111	13	-2,106	66	0
Reformulated	--	--	--	--	-385	121	5	-269	0	0
Conventional	--	--	--	49	-1,580	-231	8	-1,836	66	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,455	167	-1,685	123	-49	--	2,640	3,469
Finished Motor Gasoline	--	--	2,156	--	-261	109	-23	--	604	1,422
Reformulated	--	--	462	--	--	-133	--	--	--	329
Conventional	--	--	1,693	--	-261	242	-23	--	604	1,093
Finished Aviation Gasoline	--	--	8	--	-34	--	0	--	--	-25
Kerosene-Type Jet Fuel	--	--	871	--	-504	--	0	--	145	222
Kerosene	--	--	1	--	--	--	-1	--	2	-1
Distillate Fuel Oil	--	--	2,758	8	-878	14	-13	--	1,102	813
15 ppm sulfur and under	--	--	2,510	--	-810	14	-8	--	953	768
Greater than 15 ppm to 500 ppm sulfur	--	--	99	--	-11	--	1	--	101	-14
Greater than 500 ppm sulfur	--	--	150	8	-56	--	-6	--	48	60
Residual Fuel Oil ⁷	--	--	215	73	26	--	4	--	226	84
Less than 0.31 percent sulfur	--	--	35	7	2	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	6	1	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	168	60	23	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	287	41	4	--	0	--	--	332
Naphtha for Petro. Feed. Use	--	--	182	29	3	--	1	--	--	213
Other Oils for Petro. Feed. Use	--	--	105	12	1	--	-1	--	--	119
Special Naphthas	--	--	32	12	-1	--	-2	--	--	45
Lubricants	--	--	128	27	-24	--	-20	--	94	57
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	502	5	--	--	-1	--	456	52
Marketable	--	--	388	5	--	--	-1	--	456	-62
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	78	--	-13	--	7	--	9	50
Still Gas	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products	--	--	59	--	-1	--	0	--	1	57
Total	7,671	106	7,882	3,867	-2,560	344	-92	7,273	4,742	5,386

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.